



# J.P. Morgan Energy, Power, Renewables & Mining Conference

**June 24, 2025**

 **Bluestone Gathering Lateral Pipeline**

# Safe Harbor Statement

This presentation contains statements which, to the extent they are not statements of historical or present fact, constitute “forward-looking statements” under the securities laws. These forward-looking statements are intended to provide management’s current expectations or plans for our future operating and financial performance, business prospects, outcomes of regulatory proceedings, market conditions, and other matters, based on what we believe to be reasonable assumptions and on information currently available to us.

Forward-looking statements can be identified by the use of words such as “believe,” “expect,” “expectations,” “plans,” “strategy,” “prospects,” “estimate,” “project,” “target,” “anticipate,” “will,” “should,” “see,” “guidance,” “outlook,” “confident” and other words of similar meaning. The absence of such words, expressions or statements, however, does not mean that the statements are not forward-looking. In particular, express or implied statements relating to future earnings, cash flow, results of operations, uses of cash, tax rates and other measures of financial performance, future actions, conditions or events, potential future plans, strategies or transactions of DT Midstream, and other statements that are not historical facts, are forward-looking statements.

Forward-looking statements are not guarantees of future results and conditions, but rather are subject to numerous assumptions, risks, and uncertainties that may cause actual future results to be materially different from those contemplated, projected, estimated, or budgeted. Many factors may impact forward-looking statements of DT Midstream including, but not limited to, the following: changes in general economic conditions, including increases in interest rates and associated Federal Reserve policies, a potential economic recession, and the impact of inflation on our business; industry changes, including the impact of consolidations, alternative energy sources, technological advances, infrastructure constraints and changes in competition; changes in global trade policies and tariffs; global supply chain disruptions; actions taken by third-party operators, producers, processors, transporters and gatherers; changes in expected production from Expand Energy and other third parties in our areas of operation; demand for natural gas gathering, transmission, storage, transportation and water services; the availability and price of natural gas to the consumer compared to the price of alternative and competing fuels; our ability to successfully and timely implement our business plan; our ability to complete organic growth projects on time and on budget; our ability to finance, complete, or successfully integrate acquisitions; our ability to realize the anticipated benefits of the Midwest Pipeline Acquisition and our ability to manage the risks of the Midwest Pipeline Acquisition; the price and availability of debt and equity financing; restrictions in our existing and any future credit facilities and indentures; the effectiveness of our information technology and operational technology systems and practices to detect and defend against evolving cyber attacks on United States critical infrastructure; changing laws regarding cybersecurity and data privacy, and any cybersecurity threat or event; operating hazards, environmental risks, and other risks incidental to gathering, storing and transporting natural gas; geologic and reservoir risks and considerations; natural disasters, adverse weather conditions, casualty losses and other matters beyond our control; the impact of outbreaks of illnesses, epidemics and pandemics, and any related economic effects; the impacts of geopolitical events, including the conflicts in Ukraine and the Middle East; labor relations and markets, including the ability to attract, hire and retain key employee and contract personnel; large customer defaults; changes in tax status, as well as changes in tax rates and regulations; the effects and associated cost of compliance with existing and future laws and governmental regulations, such as the Inflation Reduction Act; changes in environmental laws, regulations or enforcement policies, including laws and regulations relating to pipeline safety, climate change and greenhouse gas emissions; changes in laws and regulations or enforcement policies, including those relating to construction and operation of new interstate gas pipelines, ratemaking to which our pipelines may be subject, or other non-environmental laws and regulations; ability to develop low carbon business opportunities and deploy greenhouse gas reducing technologies; changes in insurance markets impacting costs and the level and types of coverage available; the timing and extent of changes in commodity prices; the success of our risk management strategies; the suspension, reduction or termination of our customers’ obligations under our commercial agreements; disruptions due to equipment interruption or failure at our facilities, or third-party facilities on which our business is dependent; the effects of future litigation; and the risks described in our Annual Report on Form 10-K for the year ended December 31, 2024 and our reports and registration statements filed from time to time with the SEC.

The above list of factors is not exhaustive. New factors emerge from time to time. We cannot predict what factors may arise or how such factors may cause actual results to vary materially from those stated in forward-looking statements, see the discussion under the section entitled “Risk Factors” in our Annual Report for the year ended December 31, 2024, filed with the SEC on Form 10-K and any other reports filed with the SEC. Given the uncertainties and risk factors that could cause our actual results to differ materially from those contained in any forward-looking statement, you should not put undue reliance on any forward-looking statements.

Any forward-looking statements speak only as of the date on which such statements are made. We are under no obligation to, and expressly disclaim any obligation to, update or alter our forward-looking statements, whether as a result of new information, subsequent events or otherwise.

# DTM Provides a Distinctive Investment Opportunity

Premium, high-quality, pure play natural gas attributes compared to peers



## Leading Organic Growth

5-7% long-term Adjusted EBITDA growth rate

Self-funded and supported by  
~\$2.3B organic project backlog



## Leading Portfolio Mix

~70% Pipeline segment  
Pure play natural gas focus



## Premier Geographic Presence

Top tier markets and basins  
Positioned to benefit from rising  
LNG and power demand



## Durable Contracting

~95% demand-based contracts<sup>1</sup>  
Resilient cash flow with ~7-year  
average<sup>2</sup> contract tenor



## Investment Grade Strong Balance Sheet

Fitch BBB-, Moody's Baa3;  
Positive Outlook with S&P

## Peer-leading Dividend and Adjusted EBITDA Growth

Dividend CAGR  
2021-2025E

8%

DTM<sup>3</sup>

3%

Gas-Focused  
Peers<sup>4</sup>

Adjusted EBITDA<sup>5</sup> CAGR  
2021-2025E

10%

DTM<sup>3</sup>

5%

Gas-Focused  
Peers<sup>4</sup>

Dividend increase  
of 12% in 2025

## Increasing Pipeline Segment Contribution<sup>6</sup>

2021

Pipeline

55%

45%

Gathering

2025E

Pipeline

~70%

~30%

Gathering

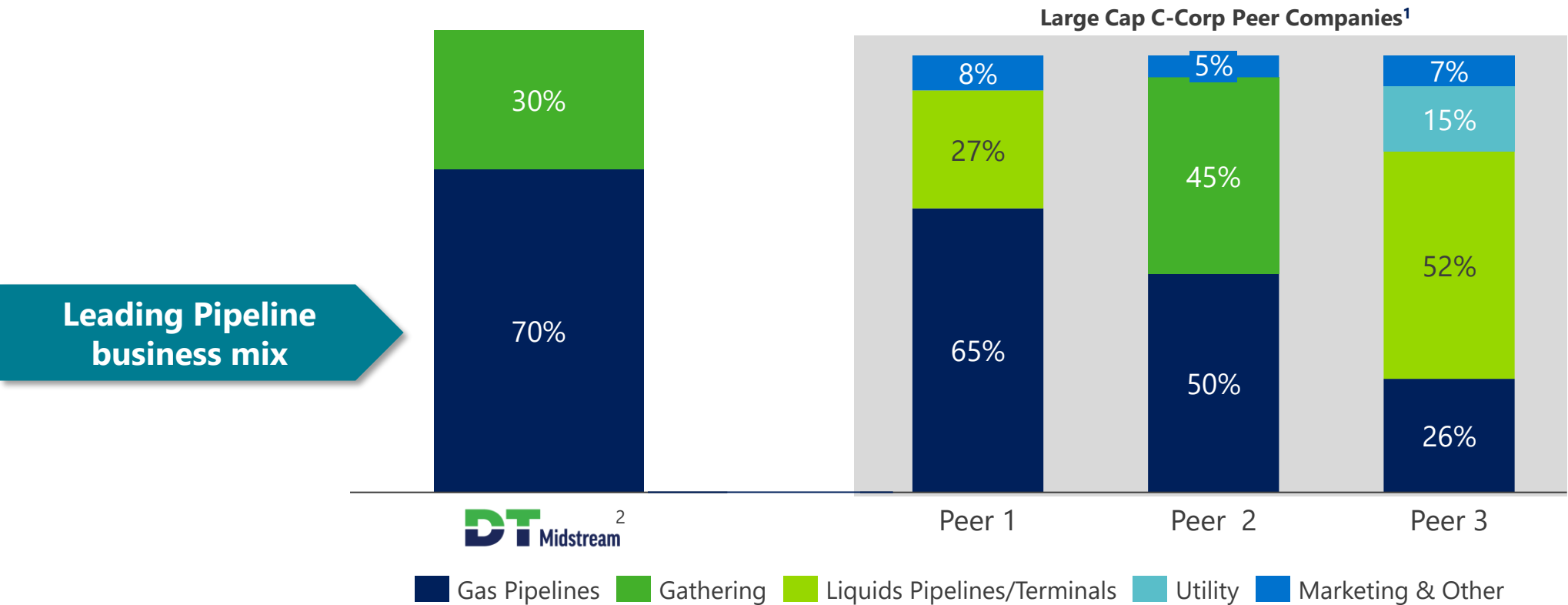
1. Represents % of 2024 revenue contribution comprised of demand, MVC or flowing gas/proved developed producing reserves
2. Overall portfolio weighted average contract tenor as of 12/31/2024, includes newly acquired Midwest pipeline portfolio whose anchor customers have renewal rights and have historically renewed
3. DTM 2025 dividend based on annualized Q1 2025 Board-approved dividend (\$0.82/share); DTM 2025E Adjusted EBITDA based on midpoint of 2025 guidance range
4. Peer average of gas-focused peers (WMB, KMI, AM); 2025E values based on analyst estimate consensus
5. Definition and reconciliation of Adjusted EBITDA (non-GAAP) to net income included in the appendix
6. Represents Q4 2021 and 2025 expected Pipeline and Gathering segment Adjusted EBITDA contributions



# Leading Natural Gas Pipeline Business Mix

Growing contribution from Pipeline segment, outpacing large cap C-Corp peers

Business Mix as % of Adjusted EBITDA



Growing Pipeline contribution with no marketing or liquids exposure

1. Peer mix represents % of year-end 2024 Adjusted EBITDA for select large cap C-Corp peers; Source: Company filings and Wells Fargo Equity Research  
2. Represents 2025 expected Pipeline and Gathering segment Adjusted EBITDA contributions

# Expanded Pure Play Natural Gas Pipeline Network

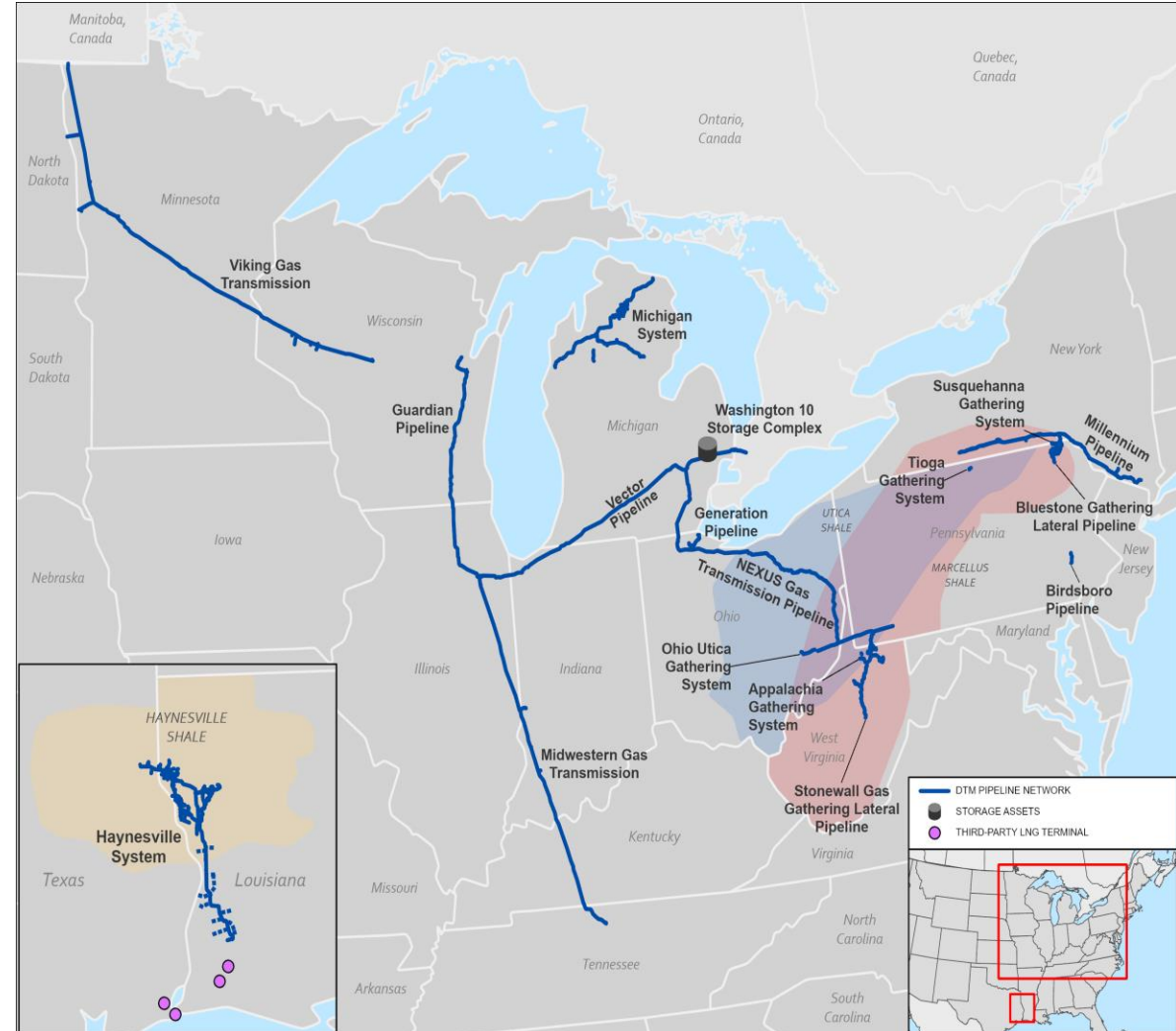
Additional scale from acquisition provides new regional footprint and growth opportunities

## Completed the acquisition of three FERC-regulated, demand-pull interstate pipeline systems<sup>1</sup> on December 31, 2024

- Onboarded full team supporting the assets
- Advancing organic expansion, modernization and commercial synergy opportunities across new footprint

## Interconnected pipeline network connects world-class basins to high-quality markets

- Over 2,200 miles of FERC-regulated interstate pipelines that have interconnections with multiple interstate pipelines and utilities
- 700 miles of intrastate and over 800 miles of gathering pipelines
- 94 Bcf of gas storage capacity providing critical balancing and reliability for customers

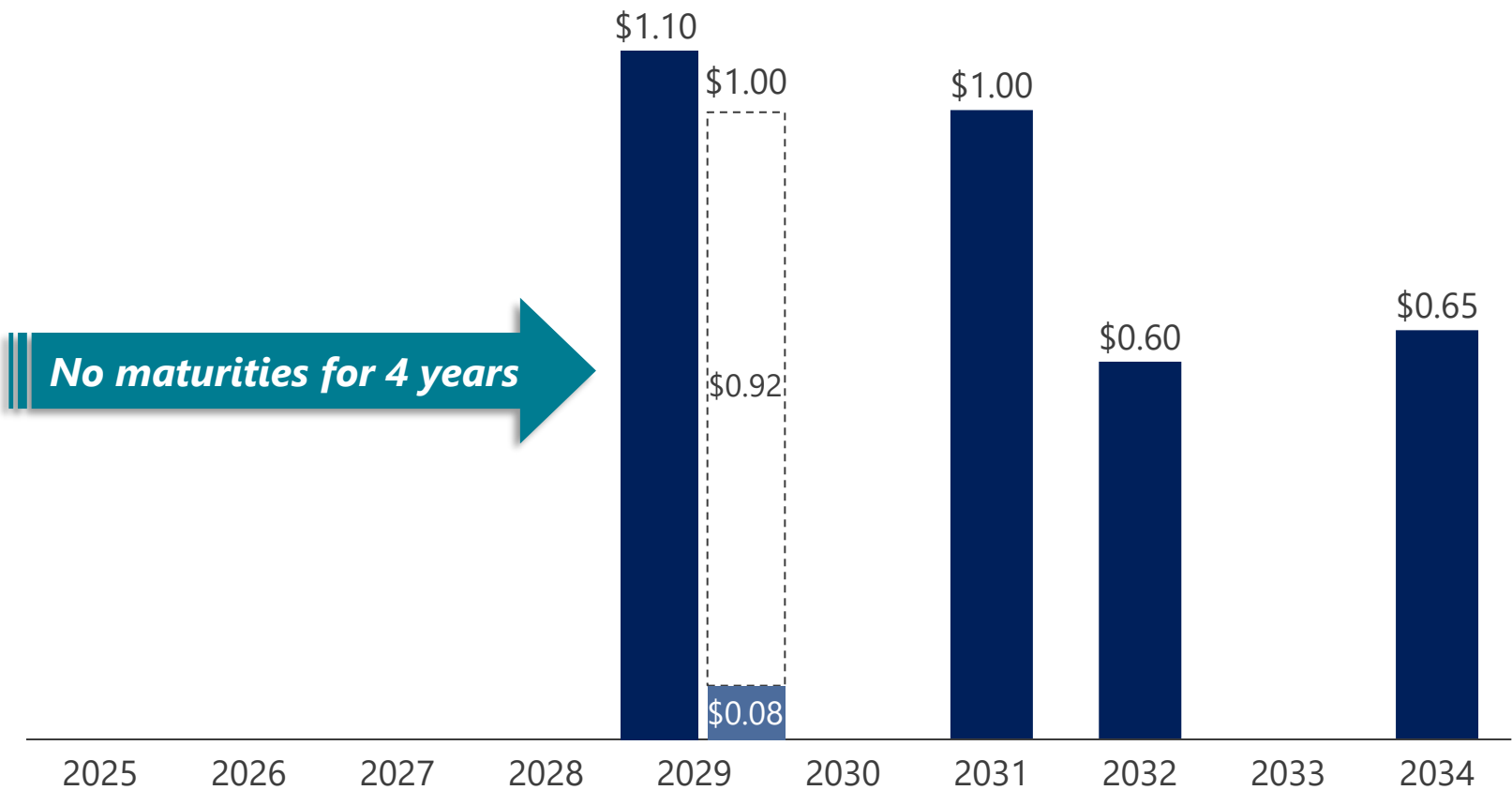


# Upgraded to Investment Grade, Achieving Strategic Goal

Investment grade rating enables lower borrowing cost and opens access to new investors

## Debt maturity profile

(billions) ■ Long-term debt ■ Utilized revolver balance<sup>1</sup> □ Unutilized revolver capacity



**Investment grade<sup>2</sup>**  
Fitch BBB-  
Moody's Baa3  
Issuer credit ratings

**~6 years**  
Weighted average debt maturity

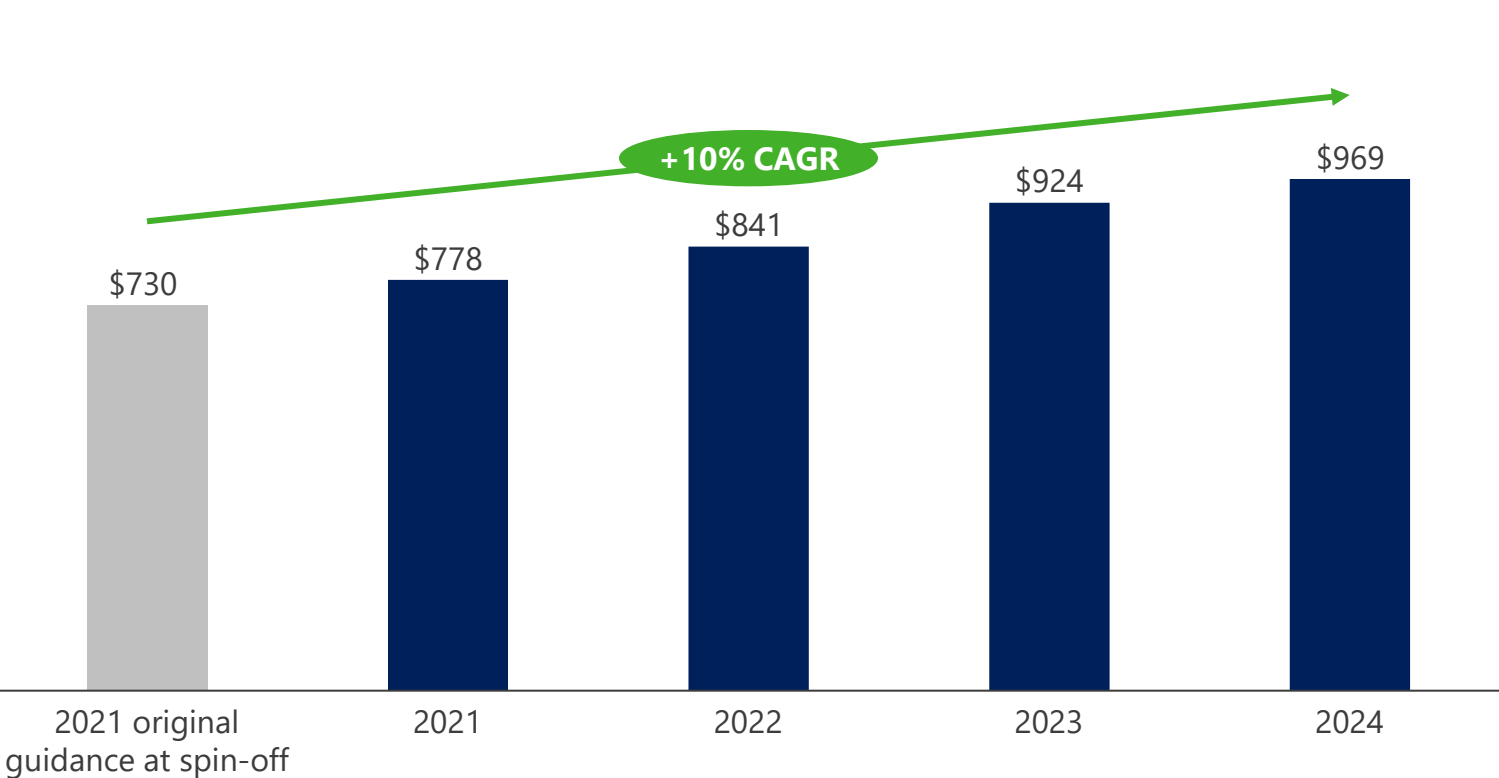
1. As of 03/31/2025  
2. S&P: BB+ issuer credit rating and Positive Outlook

# Delivering Distinctive and Predictable Growth

Strong, durable growth with a proven track record since spin-off

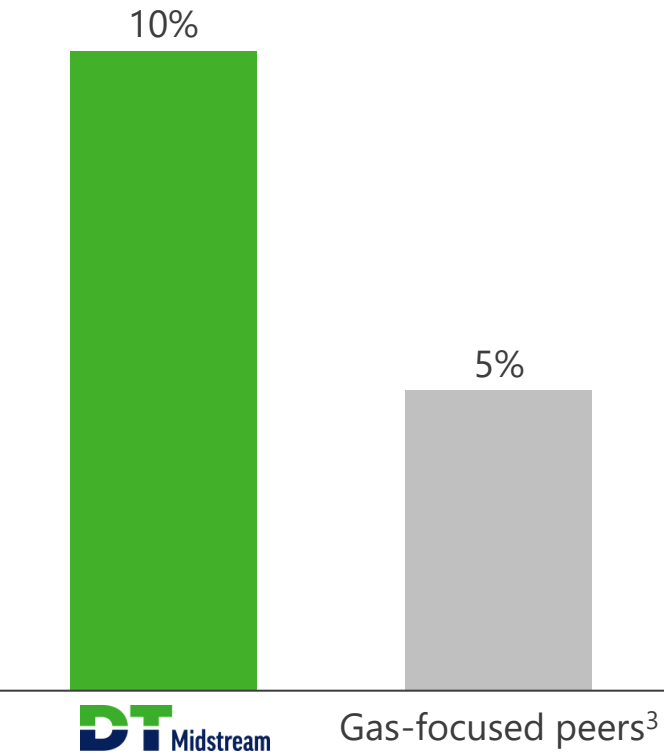
## Historical Adjusted EBITDA<sup>1</sup>

(millions)



## Relative Growth vs. Peers

2021-2024E Adjusted EBITDA CAGR<sup>2</sup>



Well positioned assets and take-or-pay contract structures consistently deliver best-in-class results

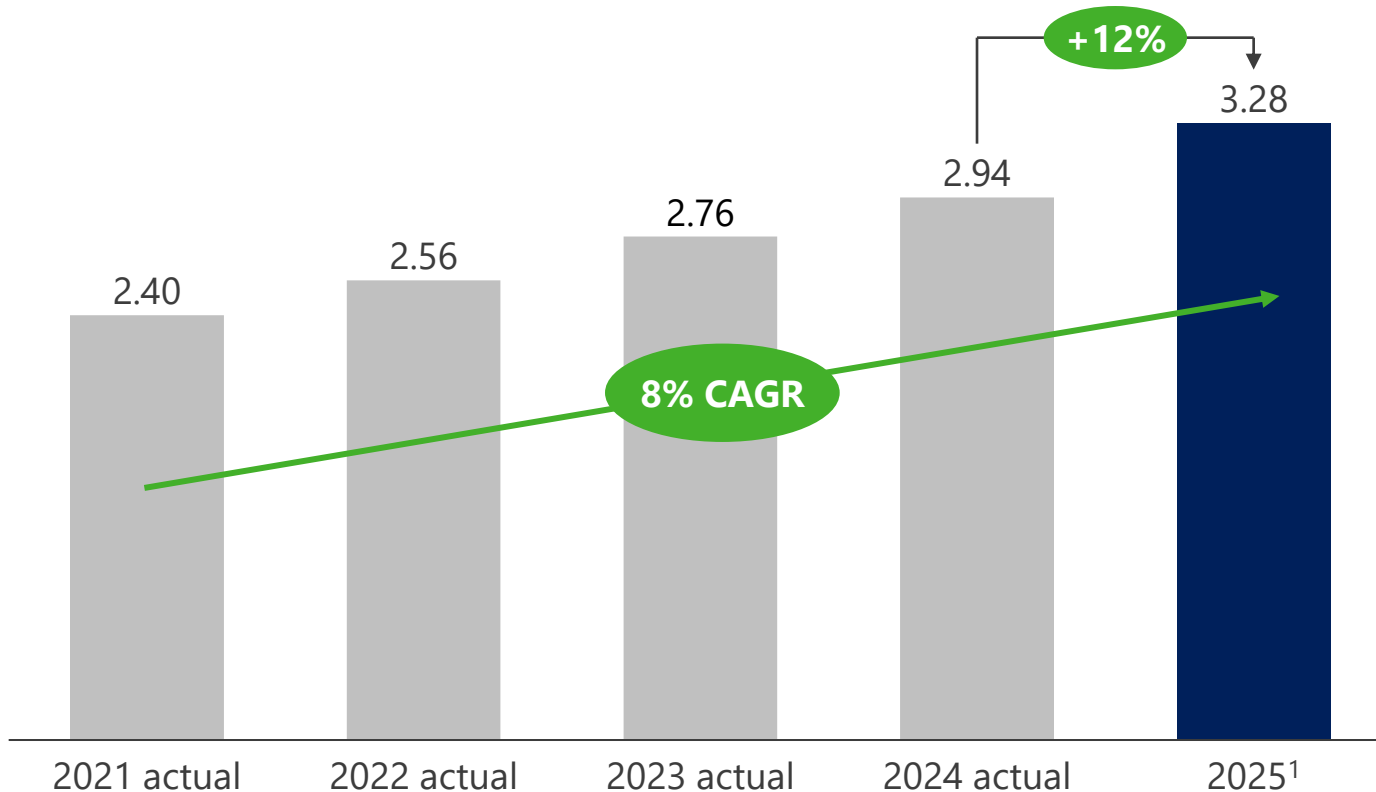
1. Definition and reconciliation of Adjusted EBITDA (non-GAAP) to net income included in the appendix  
2. DTM growth from 2021 original guidance at spin-off through 2024. 2024 Adjusted EBITDA based on analyst estimate consensus for peers  
3. Peer average of US gas focused peers (WMB, KMI, AM) based on analyst estimate consensus

# Leading dividend growth

## Dividend increased by 12% in 2025

### Annualized dividend

(per share)



### Financial policy is to provide a growing and durable dividend

- Plan to continue to grow dividend 5-7% annually, in-line with Adjusted EBITDA<sup>2</sup>
- Maintain a dividend coverage ratio<sup>3</sup> above our 2.0x floor

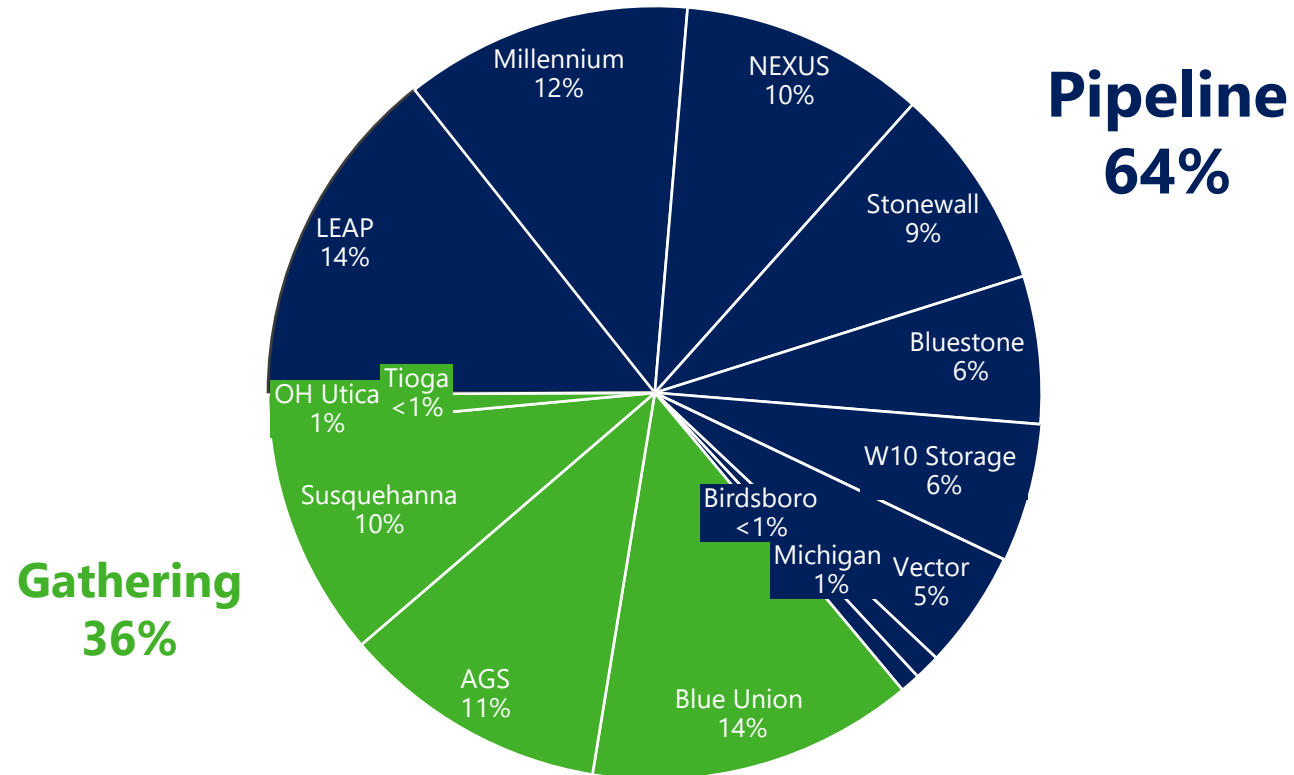


# Diversified Asset Base Anchored by Strong Pipeline Segment

Highest natural gas pipeline asset contribution in sector<sup>1</sup>

## 2024 Business Mix

(% of total 2024 Adjusted EBITDA<sup>2</sup> – excludes newly acquired Midwest pipeline assets)



*Gathering assets integrate with pipelines*

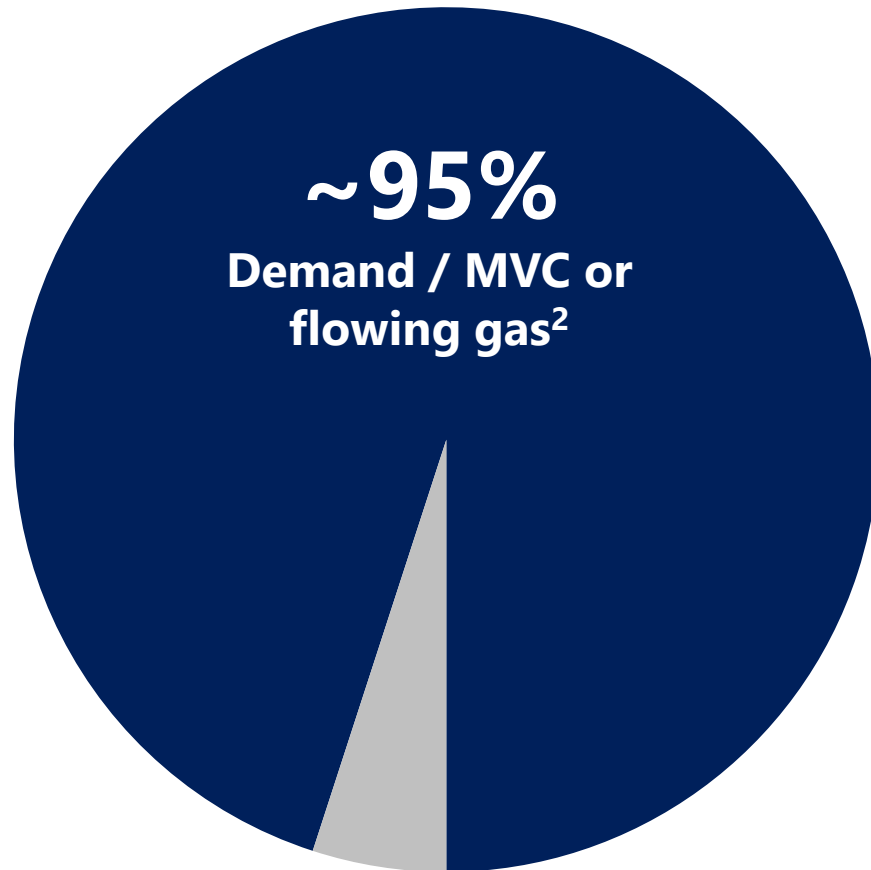
### Highly contracted asset portfolio supports stable cash flows

- Pipeline assets contracted long-term with take-or-pay contracts
- Gathering assets contracted long-term significant minimum volume commitments (MVCs)
  - Acreage dedications
  - Rate escalators tied to inflation

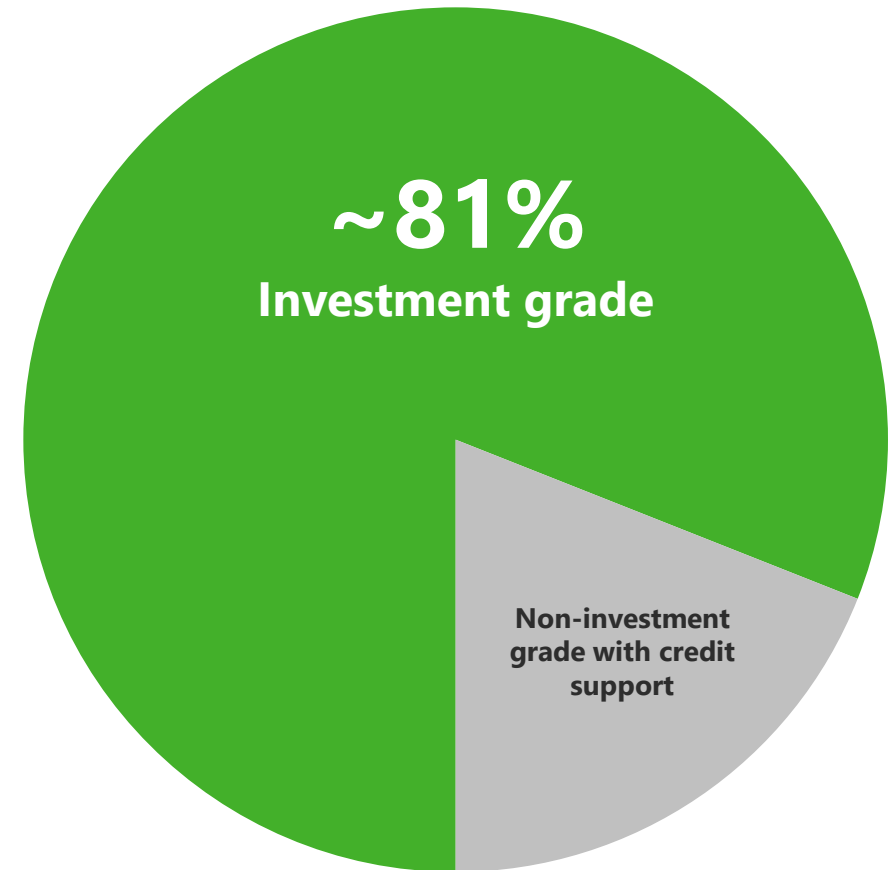
# High Quality Cash Flows and Diversified Customer Base

Cash flows are underpinned by take-or-pay contracts and high credit quality customers

**Total Revenue Contribution** (% of 2024 contribution<sup>1</sup>)



**Customer Credit** (% of 2024 contribution)

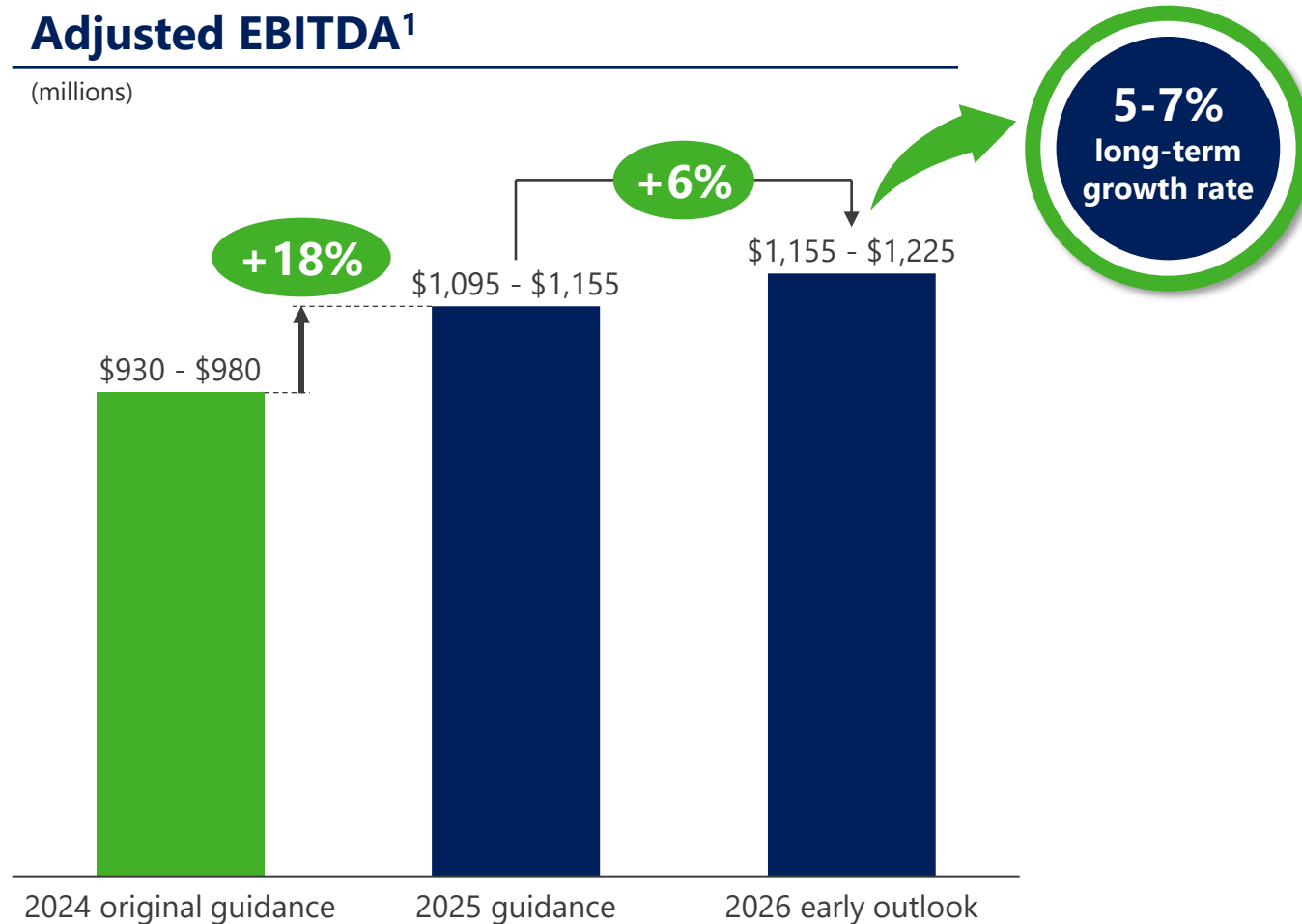


# Continuing Our Track Record of Distinctive Growth

Maintaining long-term Adjusted EBITDA organic growth target of 5-7% on higher base

## Adjusted EBITDA<sup>1</sup>

(millions)



### Differentiated growth drivers

- ↑ Long-term growth rate fully achievable via \$2.3 billion organic project backlog
- ↑ Growth funded with free cash flow
- ↑ Ability to leverage connections to growing LNG export markets
- ↑ Assets well-positioned to serve incremental power demand
- ↑ Investments backed by long-term contracts
- ↑ No commodity or marketing exposure

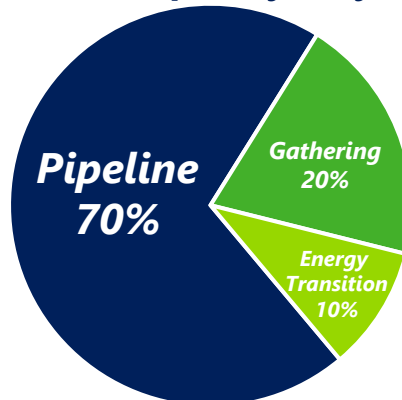
# ~\$2.3 billion Organic Capital Project Backlog

Funded within free cash flow and drives our 5-7% long-term growth

Pipeline			Gathering		
Project	Contribution	Status	Project	Contribution	Status
LEAP phase 4 expansion	1H 2026	Under construction	Tioga Gathering expansion	Q2 2025	Under construction
Stonewall expansion	1H 2026	Under construction	Blue Union Gathering well pad expansion	Q2 2025	Under construction
Midwestern Gas Transmission power plant lateral	Q1 2026	Under construction	Appalachia Gathering System expansion - phase 3	Q2 2025	Under construction
Stonewall/Appalachia Gathering power plant lateral	2028	Precedent agreement	Clean fuels gathering	2025-26	Under construction
NEXUS interconnections / laterals	2026-30	Pre-FID <sup>1</sup>	Blue Union Gathering well pad expansions & buildout	2026-28	Pre-FID
Interstate pipelines expansions	2026-30	Pre-FID	Ohio Utica Gathering buildout	2025-28	Pre-FID
Haynesville System (LEAP) expansions	2028-30	Pre-FID	Tioga Gathering buildout	2026-28	Pre-FID
Storage development/expansion	2028-30	Pre-FID	Appalachia Gathering System expansions	2027-30	Pre-FID
Interstate pipelines power plant laterals	2028-30	Pre-FID	Energy Transition		
Modernization of interstate assets	2028-30	Pre-FID	Project	Contribution	Status
			Louisiana CCS phase 1	1H 2027	Pre-FID
			Louisiana CCS phase 2	2028	Pre-FID

2025 – 2029E Capex by Project Type

**Highly Probable Capital Project Opportunities**  
~\$2.3 billion at 5-8x build multiples

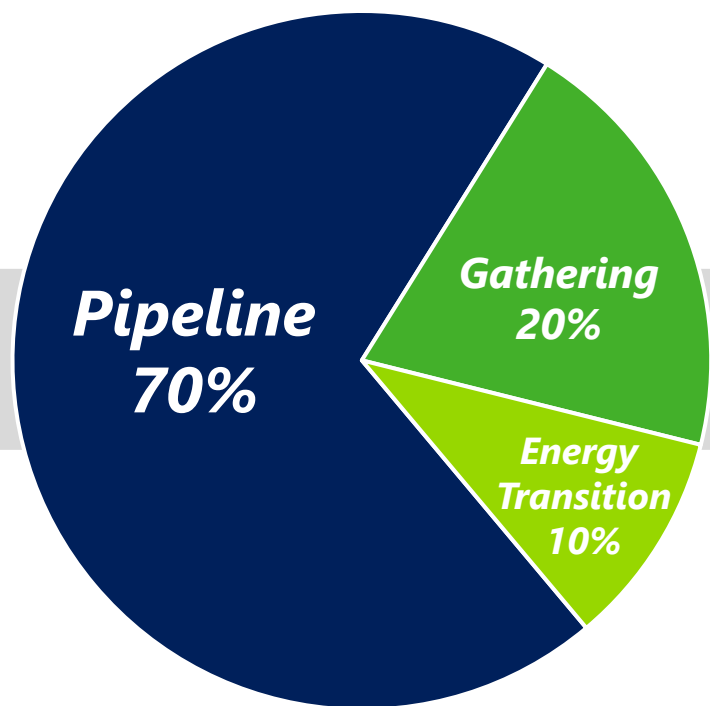


**Fully Supports 5 – 7% Long-Term Organic Growth Rate**

# Peer Leading Organic Growth Backlog

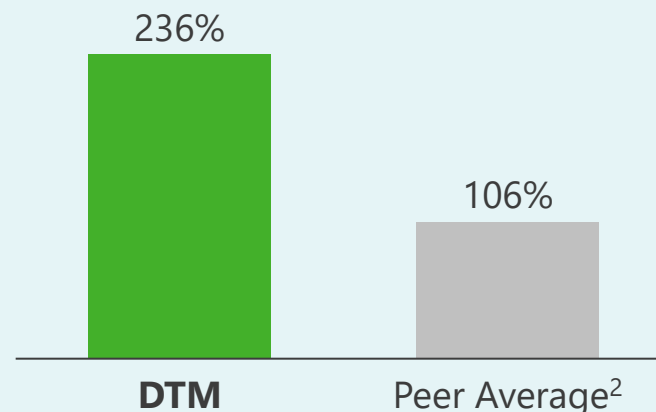
Opportunities provide material growth contribution compared to peers

**~\$2.3 billion**  
**Capital Project Backlog<sup>1</sup>**

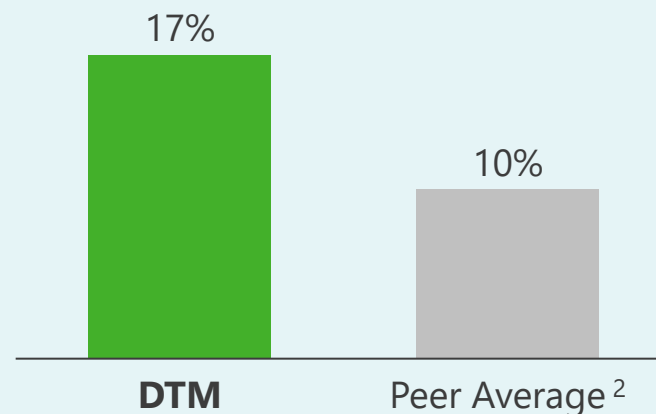


**5-8x Build Multiples**

Project Backlog as % of 2024 EBITDA



Project Backlog as % of Enterprise Value<sup>3</sup>



**Opportunity set drives higher percentage contribution to growth compared to peers**



**Fully supports 5-7% Adjusted EBITDA long-term growth rate**



**No external financing needed – funded within cash flow**



# Demand-Serving Expansion Projects

Advancing new pipeline opportunities from our organic project backlog



Project	Target ISD <sup>1</sup>	Current Status	Project Capacity
<b>1</b> Midwestern Gas Transmission Power Plant Lateral	Q1 2026	Under construction	300 MMcf/d
<b>2</b> Stonewall Power Plant Lateral	Q4 2028	Precedent agreement executed <sup>2</sup>	375 MMcf/d
<b>3</b> Guardian III Expansion "G3"	Q4 2028	Open season closed June 17	~210 MMcf/d Committed
<b>4</b> Millennium "PRO" Project	Q4 2029	Negotiating binding commitments, refining project design	500 MMcf/d

# Well-Positioned Amidst Tariff Uncertainty

DTM's plan remains unchanged in both the short and long-term

## Short-Term



- ✓ Projects in-flight have procured critical components, including labor
- ✓ No commodity exposure
- ✓ Strong contracts that are ~95%<sup>1</sup> demand-based and have ~7 yr. average contract tenor<sup>2</sup>
- ✓ ~\$1 billion of liquidity and no near-term debt maturities

## Long-Term



- ✓ Robust natural gas demand growth driven by power, LNG exports, and onshoring of manufacturing
- ✓ Growing Pipeline segment with FERC-regulated assets and high-credit-quality utility customers
- ✓ Leading competitive position to serve growing LNG and industrial demand

# Growth Investment Projects in Progress

Continue to advance and deliver on organic growth investments

	Project <sup>1</sup>	Expected in-service dates
Pipeline	Haynesville LEAP expansion – Phase 4	1H 2026
	Stonewall to Mountain Valley Pipeline (MVP) expansion	1H 2026
	Midwestern Gas Transmission power plant lateral	Q1 2026
Gathering	Appalachia Tioga Gathering expansion	Q2 2025
	Appalachia Gathering System expansion – Phase 3	Q2 2025 – 1H 2026
	Haynesville Blue Union Gathering well pad expansion	Q2 2025
	Haynesville Blue Union Gathering new producer expansions	Q2 2025
	Clean Fuels Gathering	2H 2025

## In progress project updates

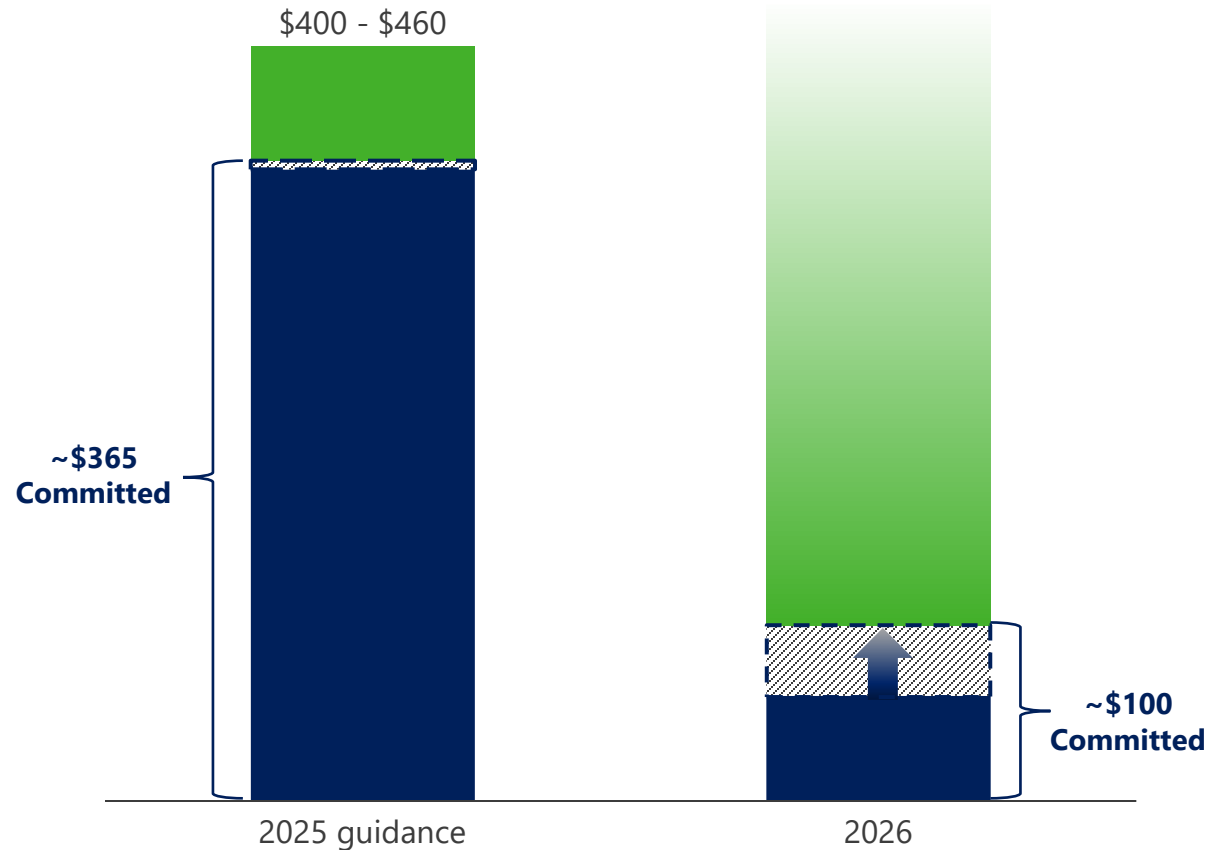
- All growth investments on track and on budget
- Commenced construction activities on Midwestern Gas Transmission lateral

# 2025 Capital Plan is Largely Committed and 2026 is Advancing

Self-funding organic growth projects from \$2.3 billion capital backlog

## Growth capex

(millions) ■ Committed ▨ New Commitments ■ Pre-FID

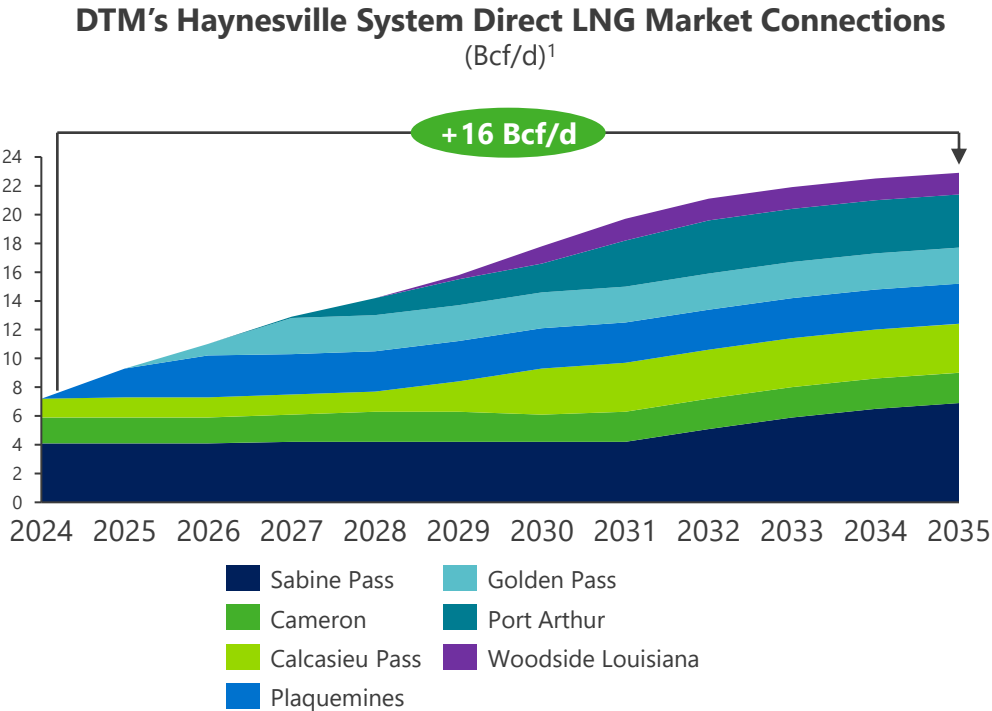
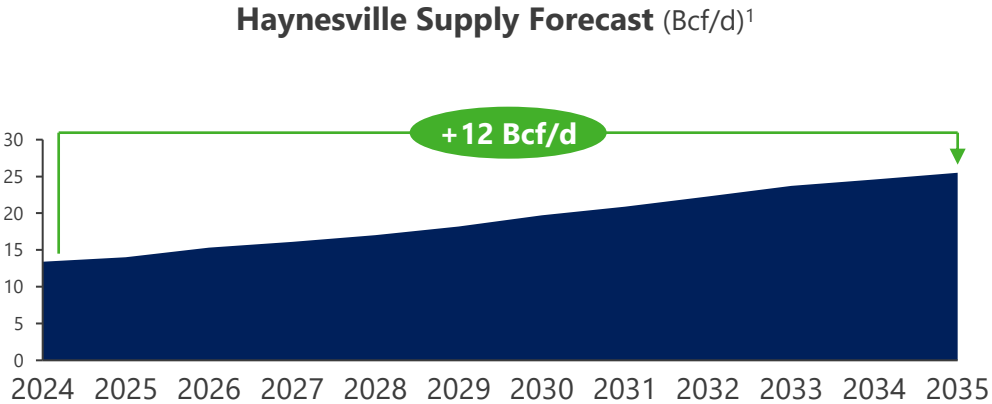
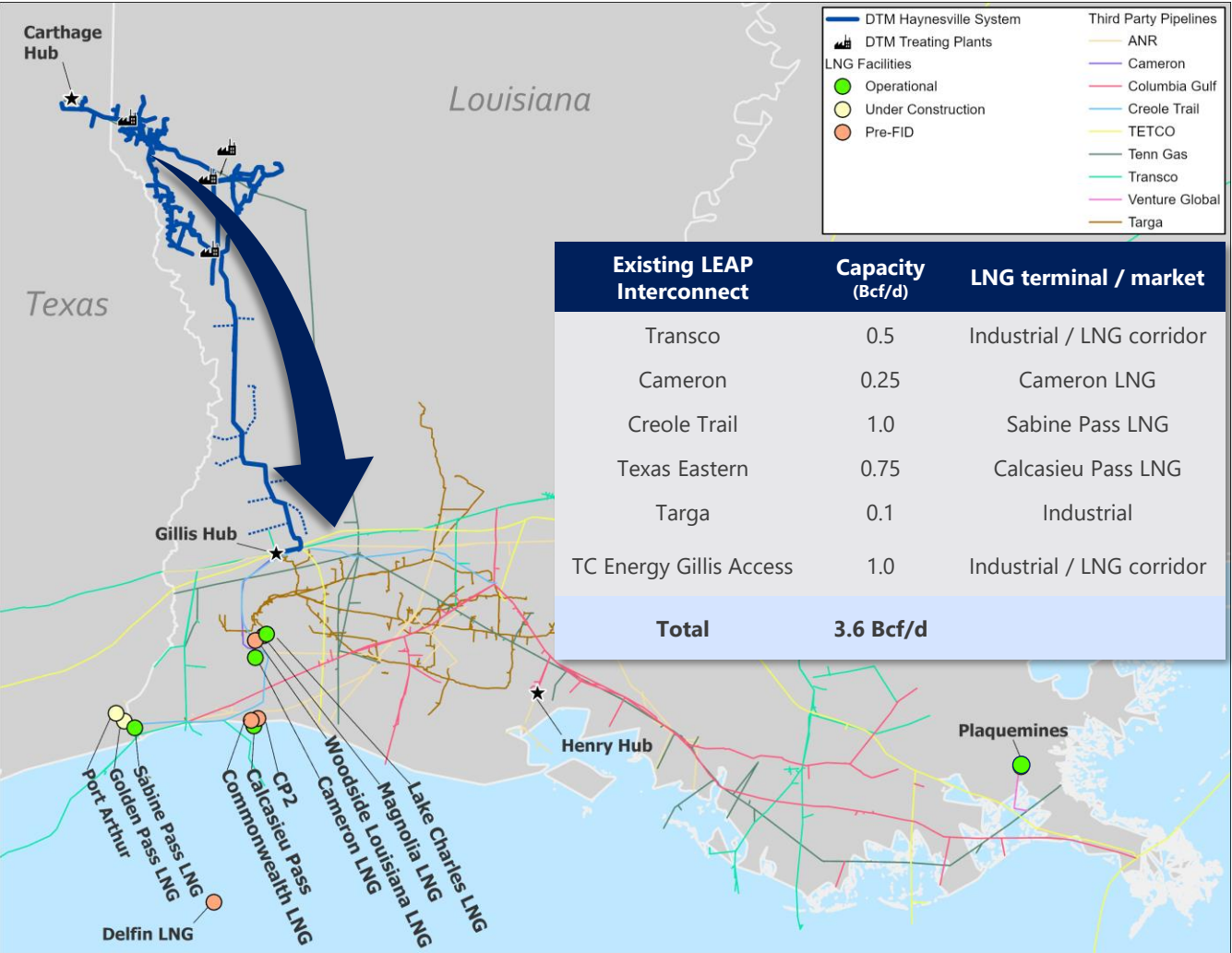


### Organic, demand-driven, capital investments

- Increasing committed capital to reflect various small projects reaching FID during the quarter
- Total committed investments of ~\$465 million over 2025 and 2026
- Advancing projects towards final investment decisions to utilize 2026 free cash flow

# Leading Competitive Market Position to Serve Growing LNG Demand

## Competitive advantage from superior connectivity to basin supply and LNG markets



1. Source: Wood Mackenzie North America Gas Investment Horizon Outlook – April 2025



# Appendix

# 2025/2026 Guidance Summary

<i>(millions, except EPS)</i>	<b>Guidance</b>
2025 Adjusted EBITDA <sup>1</sup>	\$1,095 - \$1,155
2025 Operating Earnings <sup>2</sup>	\$415 - \$455
2025 Operating EPS <sup>2</sup>	\$4.05 - \$4.45
2025 Distributable Cash Flow <sup>3</sup>	\$740 - \$800
2025 Capital Expenditures <sup>4</sup>	\$470 - \$550
Growth Capital	\$400 - \$460
Maintenance Capital	\$70 - \$90
2026 Adjusted EBITDA (early outlook)	\$1,155 - \$1,225

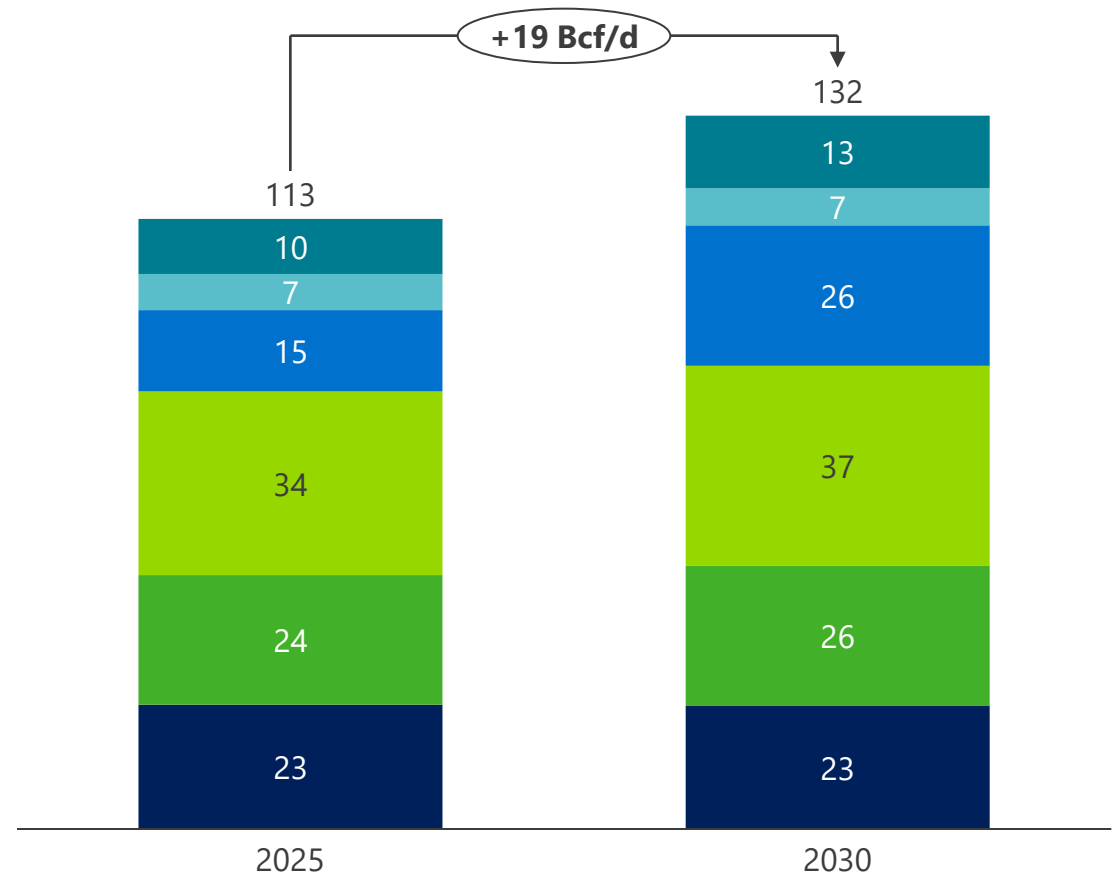
1. Definition and reconciliation of Adjusted EBITDA (non-GAAP) to net income included in the appendix
2. Definition and reconciliation of Operating Earnings and Operating Earnings per Share (non-GAAP) to reported earnings included in the appendix; EPS calculation based on average share count of approximately 98 million shares outstanding - diluted
3. Definition and reconciliation of Distributable Cash Flow (non-GAAP) to net income included in the appendix
4. Includes contribution to equity method investees

# Strong US Demand and Production Fundamentals

Two-thirds of demand growth will be served by Haynesville and Appalachia production

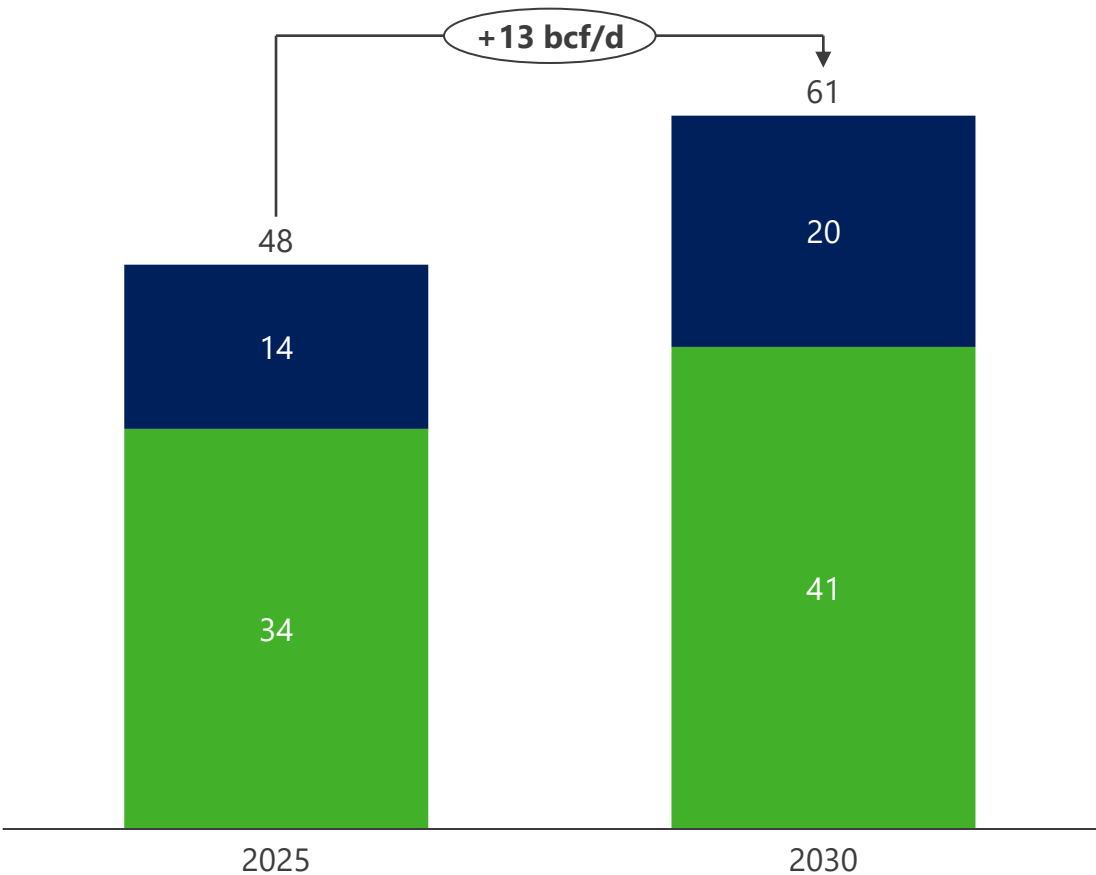
## U.S. Natural Gas Demand Forecast

(bcf/d)   ■ ResComm   ■ Industrial   ■ Power   ■ LNG Exports   ■ Net Mexican Exports   ■ Other



## Production Forecast – DTM Basins

(bcf/d)   ■ Haynesville   ■ Appalachia



# LEAP Phase 4 expansion will increase capacity to 2.1 Bcf/d

Haynesville System to provide additional 0.2 Bcf/d of wellhead to Gulf Coast markets access

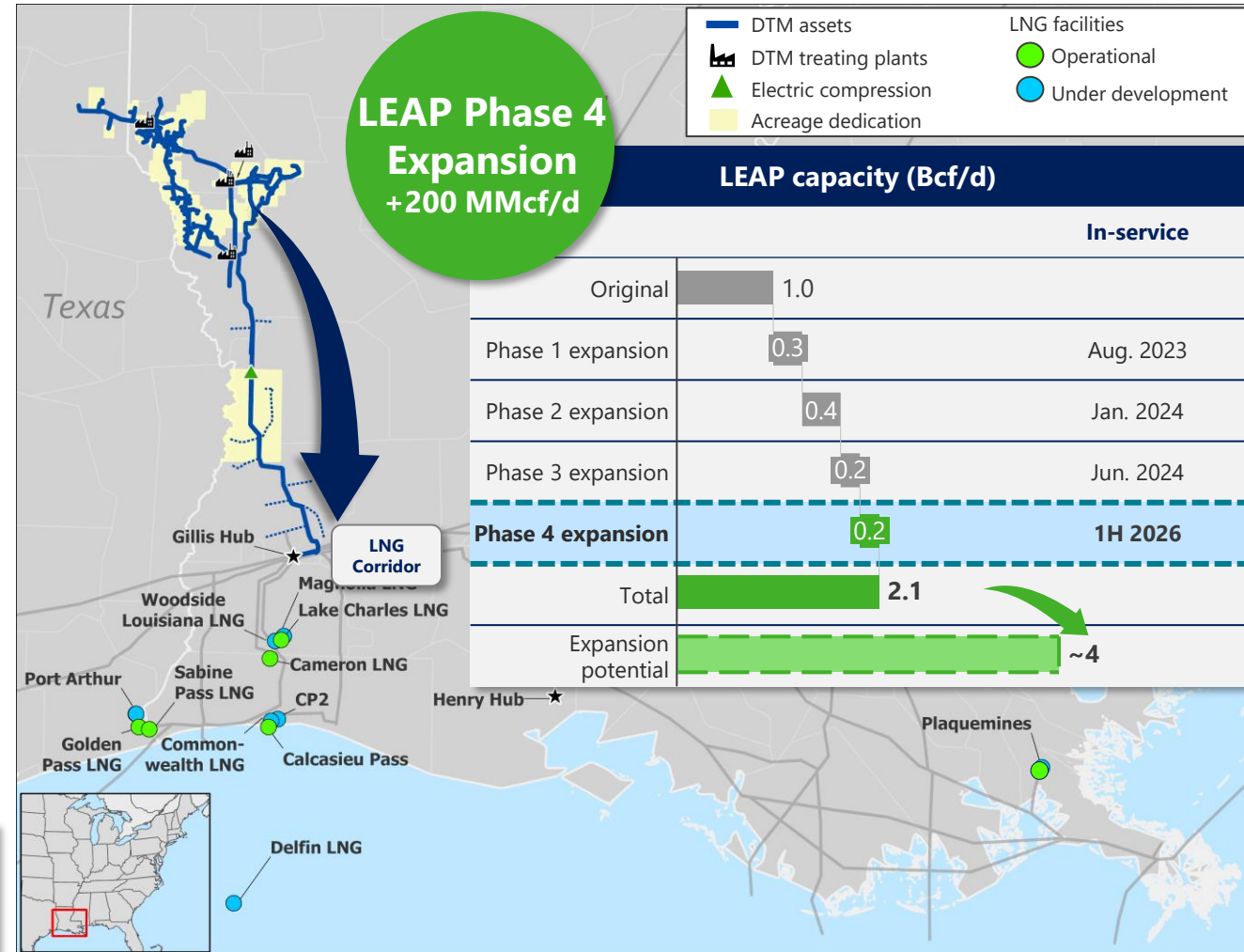
## Capital efficient, lower-risk expansion provides timely access to coming LNG demand

- Project will provide ~0.2 Bcf/d incremental LEAP capacity, increasing capacity from 1.9 Bcf/d to 2.1 Bcf/d
- Project entails incremental compression and looping
- Expansion is underpinned by new long-term, demand-based contracts with two new LEAP customers
- Project expected to be in-service 1H 2026

## Continuing discussions for additional expansions

- LEAP can be further expanded to serve growing Gulf Coast LNG and industrial corridor demand

**Haynesville System's competitive advantage offers superior connectivity to basin supply and LNG markets**

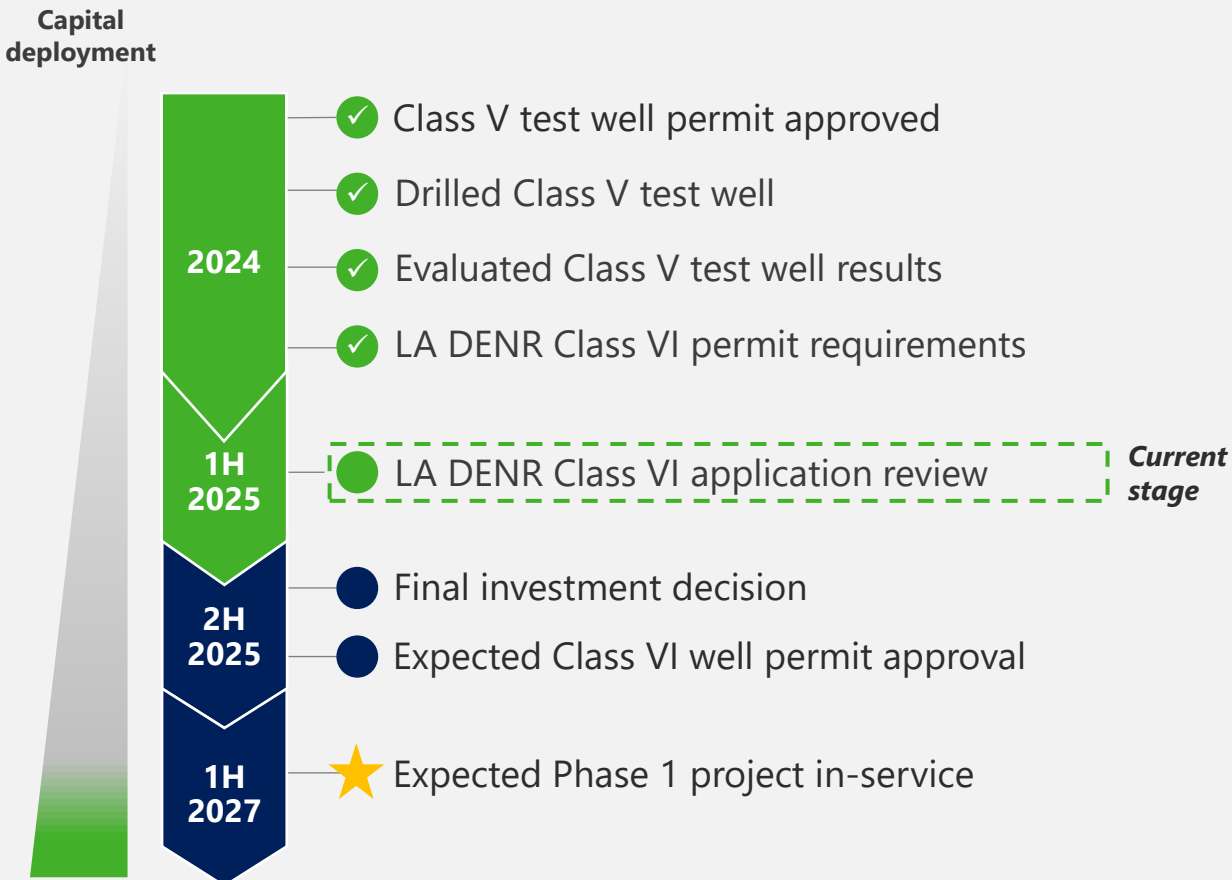


# Louisiana Carbon Capture and Sequestration

Awaiting Class VI permit from State of Louisiana; recent permit issuance<sup>1</sup> is a positive sign

## Project timeline

## Methodical project development approach



### Disciplined storage site selection and stakeholder engagement

- ✓ Proximity to CO<sub>2</sub> source and favorable sequestration geology
- ✓ Early engagement of local community and Louisiana (LA) DENR<sup>2</sup> on key development activities

### Continued progress toward FID with successful Class V test well

- ✓ Validated formation structure and completed injectivity tests
- ✓ Secured key storage rights
- ✓ Third party expert analysis of Class V test well completed; confirming formation suitability
- ✓ Received Class VI well permit requirements from LA DENR

*Minimizing capital spend until we reach a final investment decision*

*Leveraging over 50 years of storage and pipeline development and operations experience*



# Non-GAAP Definitions

## Adjusted EBITDA and Distributable Cash Flow (DCF) are non-GAAP measures

Adjusted EBITDA is defined as GAAP net income attributable to DT Midstream before expenses for interest, taxes, depreciation and amortization, and loss from financing activities, further adjusted to include our proportional share of net income from our equity method investees (excluding interest, taxes, depreciation and amortization), and to exclude certain items we consider non-routine. We believe Adjusted EBITDA is useful to us and external users of our financial statements in understanding our operating results and the ongoing performance of our underlying business because it allows our management and investors to have a better understanding of our actual operating performance unaffected by the impact of interest, taxes, depreciation, amortization and non-routine charges noted in the table below. We believe the presentation of Adjusted EBITDA is meaningful to investors because it is frequently used by analysts, investors and other interested parties in our industry to evaluate a company's operating performance without regard to items excluded from the calculation of such measure, which can vary substantially from company to company depending on accounting methods, book value of assets, capital structure and the method by which assets were acquired, among other factors. We use Adjusted EBITDA to assess our performance by reportable segment and as a basis for strategic planning and forecasting.

Distributable Cash Flow (DCF) is calculated by deducting earnings from equity method investees, depreciation and amortization attributable to noncontrolling interests, cash interest expense, maintenance capital investment (as defined below), and cash taxes from, and adding interest expense, income tax expense, depreciation and amortization, certain items we consider non-routine and dividends and distributions from equity method investees to, Net Income Attributable to DT Midstream. Maintenance capital investment is defined as the total capital expenditures used to maintain or preserve assets or fulfill contractual obligations that do not generate incremental earnings. We believe DCF is a meaningful performance measurement because it is useful to us and external users of our financial statements in estimating the ability of our assets to generate cash earnings after servicing our debt, paying cash taxes and making maintenance capital investments, which could be used for discretionary purposes such as common stock dividends, retirement of debt or expansion capital expenditures.

Adjusted EBITDA and DCF are not measures calculated in accordance with GAAP and should be viewed as a supplement to and not a substitute for the results of operations presented in accordance with GAAP. There are significant limitations to using Adjusted EBITDA and DCF as a measure of performance, including the inability to analyze the effect of certain recurring and non-recurring items that materially affect our net income or loss. Additionally, because Adjusted EBITDA and DCF exclude some, but not all, items that affect net income and are defined differently by different companies in our industry, Adjusted EBITDA and DCF do not intend to represent net income attributable to DT Midstream, the most comparable GAAP measure, as an indicator of operating performance and are not necessarily comparable to similarly titled measures reported by other companies.

Reconciliation of net income attributable to DT Midstream to Adjusted EBITDA or DCF as projected for full-year 2024 or 2025 is not provided. We do not forecast net income as we cannot, without unreasonable efforts, estimate or predict with certainty the components of net income. These components, net of tax, may include, but are not limited to, impairments of assets and other charges, divestiture costs, acquisition costs, or changes in accounting principles. All of these components could significantly impact such financial measures. At this time, management is not able to estimate the aggregate impact, if any, of these items on future period reported earnings. Accordingly, we are not able to provide a corresponding GAAP equivalent for Adjusted EBITDA or DCF.

# Non-GAAP Definitions

## Operating Earnings and Operating Earnings per share are non-GAAP measures

Use of Operating Earnings Information – Operating Earnings exclude non-recurring items, certain mark-to-market adjustments and discontinued operations. DT Midstream management believes that Operating Earnings provide a more meaningful representation of the company's earnings from ongoing operations and uses Operating Earnings as the primary performance measurement for external communications with analysts and investors. Internally, DT Midstream uses Operating Earnings to measure performance against budget and to report to the Board of Directors.

In this presentation, DT Midstream provides guidance for future period Operating Earnings. It is likely that certain items that impact the company's future period reported results will be excluded from operating results. A reconciliation to the comparable future period reported earnings is not provided because it is not possible to provide a reliable forecast of specific line items (i.e., future non-recurring items, certain mark-to-market adjustments and discontinued operations). These items may fluctuate significantly from period to period and may have a significant impact on reported earnings.

# Non-GAAP Reconciliations

## Reconciliation of Net Income Attributable to DT Midstream to Adjusted EBITDA

	Year Ended	
	December 31, 2024	December 31, 2023
Net Income Attributable to DT Midstream	\$ 354	\$ 384
Plus: Interest expense	153	150
Plus: Income tax expense	137	104
Plus: Depreciation and amortization	209	182
Plus: Loss from financing activities	5	-
Plus: EBITDA from equity method investees <sup>(1)</sup>	284	286
Less: Interest income	(7)	(1)
Less: Earnings from equity method investees	(162)	(177)
Less: Depreciation and amortization attributable to noncontrolling interests	(4)	(4)
Adjusted EBITDA	<u>\$ 969</u>	<u>\$ 924</u>

- (1) Includes share of our equity method investees' earnings before interest taxes, depreciation and amortization, which we refer to as "EBITDA." A reconciliation of earnings from equity method investees to EBITDA from equity method investees follows:

	Year Ended	
	December 31, 2024	December 31, 2023
Earnings from equity methods investees	\$ 162	\$ 177
Plus: Depreciation and amortization attributable to equity method investees	82	82
Plus: Interest expense attributable to equity method investees	40	27
EBITDA from equity method investees	<u>\$ 284</u>	<u>\$ 286</u>

# Non-GAAP Reconciliations

## Reconciliation of Net Income Attributable to DT Midstream to Adjusted EBITDA

	Year Ended	
	December 31, 2022	December 31, 2021
Net Income Attributable to DT Midstream	\$ 370	\$ 307
Plus: Interest expense	137	112
Plus: Income tax expense	100	104
Plus: Depreciation and amortization	170	166
Plus: Loss from financing activities	13	-
Plus: EBITDA from equity method investees <sup>(1)</sup>	217	184
Plus: Adjustments for non-routine items <sup>(2)</sup>	(10)	39
Less: Interest income	(3)	(4)
Less: Earnings from equity method investees	(150)	(126)
Less: Depreciation and amortization attributable to noncontrolling interests	(3)	(4)
Adjusted EBITDA	<u>\$ 841</u>	<u>\$ 778</u>

- (1) Includes share of our equity method investees' earnings before interest taxes, depreciation and amortization, which we refer to as "EBITDA." A reconciliation of earnings from equity method investees to EBITDA from equity method investees follows:

	Year Ended	
	December 31, 2022	December 31, 2021
Earnings from equity methods investees	\$ 150	\$ 126
Plus: Depreciation and amortization attributable to equity method investees	56	48
Plus: Interest expense attributable to equity method investees	11	10
EBITDA from equity method investees	<u>\$ 217</u>	<u>\$ 184</u>

- (2) Adjusted EBITDA calculation excludes certain items we consider non-routine. For the year ended December 31, 2022, adjustments for non-routine items included a \$17 million gain on sale of certain assets in the Utica shale region, partially offset by an equity method investee goodwill impairment of \$7 million. For the year ended December 31, 2021, adjustments for non-routine items included (i) \$19 million loss on notes receivable and (ii) \$20 million of separation related transaction costs.