

Disclaimers

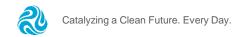
This presentation includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended (the "Securities Act") and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). These forward-looking statements can be identified by the use of forward looking terminology, including the words "believes," "estimates," "anticipates," "expects," "intends," "plans," "possible," "may," "might," "will," "potential," "projects," "predicts," "continue," "could," "would" or "should," or, in each case, their negative or other variations or comparable terminology. These words and similar expressions may identify forward-looking statements, but the absence of these words does not mean that a statement is not forward-looking. These forward-looking statements, which are subject to risks, uncertainties and assumptions about us, may include projections of our future financial performance, our anticipated growth strategies and anticipated trends in our business. These statements are based on management's current expectations, but actual results may differ materially due to various factors, risks, and uncertainties, including, but not limited to: our financial and business performance, including financial projections and business metrics; changes in our strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects and plans; the implementation, market acceptance and success of our technology implementation and business model; our ability to scale in a cost-effective manner; developments and projections relating to our competitors and industry; our expectations regarding our ability to obtain and maintain intellectual property protection and not infringe on the rights of others; our future capital requirements and sources and uses of cash; our ability to obtain funding for our operations; our business, expansion plans and opportunities; our relationships with third-parties, including our suppliers, customers, and partners; issues related to the shipment and installation of our products; issues related to customer acceptance of our products; the outcome of any known and unknown litigation and regulatory proceedings; and other risks and uncertainties discussed elsewhere in our public fillings. The forward-looking statements contained in this report are based on our current expectations and beliefs concerning future developments and their potential effects on us. There can be no assurance that future developments affecting us will be those that we have anticipated. These forward-looking statements involve a number of risks. uncertainties (some of which are beyond our control) and other assumptions that may cause actual results or performance to be materially different from those expressed or implied by these forward-looking statements. Should one or more of these risks or uncertainties materialize, or should any of our assumptions prove incorrect, actual results may vary in material respects from those projected in these forward-looking statements. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required under applicable securities laws. These risks may not be exhaustive. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. We caution you that forward-looking statements are not guarantees of future performance and that our actual results of operations, financial condition and liquidity, and developments in the industry in which we operate may differ materially from those made in or suggested by the forward-looking statements contained in this report. In addition, even if our results or operations, financial condition and liquidity, and developments in the industry in which we operate are consistent with the forward-looking statements contained in this report, those results or developments may not be indicative of results or developments in subsequent periods.

All rights to the trademarks, copyrights, logos and other intellectual property listed herein belong to their respective owners and ESS's use thereof does not imply an affiliation with, or endorsement by the owners of such trademarks, copyrights, logos and other intellectual property. Solely for convenience, trademarks and trade names referred to in this Presentation may appear with the ® or ™ symbols, but such references are not intended to indicate, in any way, that such names and logos are trademarks or registered trademarks of ESS.

Any financial and operating forecasts and projections contained herein represent certain estimates of ESS as of the date thereof. ESS's independent public accountants have not examined, reviewed or compiled the forecasts or projections and, accordingly, neither expresses an opinion or other form of assurance with respect thereto. ESS and its management team cannot give any assurance that the forecasts or projections contained herein accurately represent ESS's future operations. Such information is subject to a wide variety of significant business, economic and competitive risks and uncertainties, including but not limited to those set forth above that could cause actual results to differ materially from those contained in the prospective financial information. Accordingly, there can be no assurance that the prospective results are indicative of the future performance of ESS or that actual results will not differ materially from those presented in the prospective financial information. Some of the assumptions upon which the projections are based inevitably will not materialize and unanticipated events may occur that could affect results. Therefore, actual results achieved during the periods covered by the projections may vary and may vary materially from the projective financial information in this presentation should not be regarded as a representation by any person that the results contained in the prospective financial information are indicative of future results or will be achieved.

This Presentation contains statistical data, estimates and forecasts that are based on independent industry publications or other publicly available information. This information involves many assumptions and limitations and you are cautioned not to give undue weight to these estimates. We have not independently verified the accuracy or completeness of the data that has been contained in these industry publications and other publicly available information. Accordingly, neither ESS nor it is respective affiliates and advisors makes any representations as to the accuracy or completeness of these data. This Presentation contains references to ESS's achievements compared to other companies. All of such references are based on the belief of ESS's management based on publicly available information known to ESS's management.

The financial information and data contained in this Presentation is unaudited and does not conform to Regulation S-X promulgated under the Securities Act of 1933, as amended. This Presentation also includes non-GAAP financial measures, including gross margin, non-GAAP operating expenses and Adjusted EBITDA. ESS believes that these non-GAAP measures of financial results provide useful information to management and investors regarding certain financial and business trends relating to ESS's financial condition and results of operations. ESS's management uses certain of these non-GAAP measures to compare ESS's performance to that of prior periods for trend analyses and for budgeting and planning purposes. Not all of the information necessary for a quantitative reconciliation of these forward-looking non-GAAP financial measures to the most directly comparable GAAP financial measures is available without unreasonable efforts at this time. Specifically, ESS does not provide such quantitative reconciliation due to the inherent difficulty in forecasting and quantity in processing for such reconciliations.



ESS is a Category Defining Company



Large and fast-growing TAM



Compelling value proposition



Considerable pipeline of opportunities



Simple, yet revolutionary technology



Low risk expansion plan

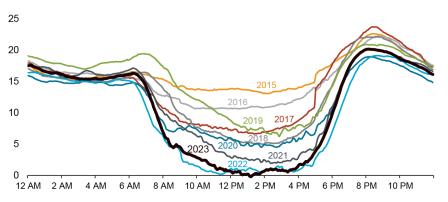


Catalyzing a Clean Future. Every Day.

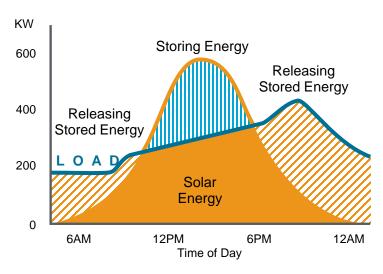
Renewable Penetration Drives Further Storage Needs

Duck Curve Evolution Shows Sharp Ramp Needs and Overgeneration Risk

CAISO lowest net load day each spring (March - May, 2015 - 2023), gigawatts



Energy Shift to Evenings Using Long Duration Storage



Lack of storage caused more than 2 TWh to be wasted in 2022 in California alone



140 TWh of Long Duration Energy Storage Needed

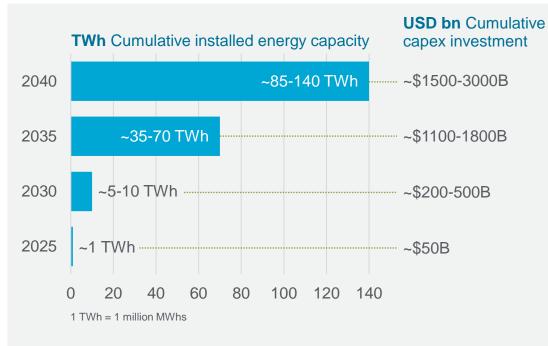
With LDES, total energy system costs can go down

Renewable power with LDES can be cost effective

COP 26:

Major global report by McKinsey declared that LDES is key to energy transition

- LDES sits between lithium batteries and hydrogen
- LDES defined as two categories: 8-24h and >24h storage
- Lithium will continue to play a role for <6h but too expensive for longer durations



\$3 Trillion investment in energy storage required by 2040

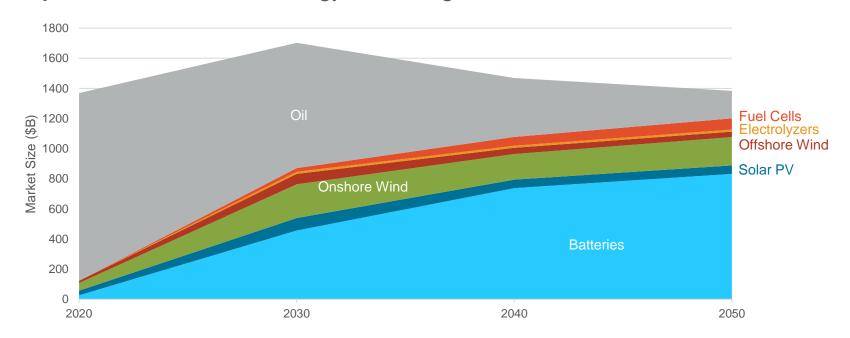


Significant Market Tailwinds Building Momentum



Batteries are a Big Part of the Solution

Projected market size of energy technologies to reach zero emissions





Challenges Face the Grid Storage Incumbent: Li-ion

THE WALL STREET JOURNAL.

Rising Battery Prices Add Uncertainty to Electric-Vehicle Costs

Demand for lithium outstrips supply, ending yearslong price declines

Bloomberg

California's Largest Battery Storage Shut Down by Smoke, Again

- Vistra closes 100-megawatt facility after system malfunction
- Incident comes less than six months after previous shutdown

silive.com

As 2 lithium-ion battery site fires smolder in Warwick, more questions raised over Staten Island facilities



ESS has received increased inbound opportunities due to Li-ion uncertainty



Commercial Traction: Large, Signed Supply Agreements

Rackground

Customor



Customer	Background	Deal Details	Status
Sacramento	Large, CA-based utility serving 1.5 million electricity customers Aggressive decarbonization targets	Shipped first phase	Six EWs onsite
Municipal Utility District		Developing LDES Center of Excellence	Commissioning in process
		Enabling 2030 Zero Carbon Plan – 2GWh of storage by 2028	
Energy Storage International – Asia Pacific	ESI is our distribution and manufacturing partner in AU/NZ/Oceania	Expected to deliver 1GWh of iron flow batteries over the next 7 years	Initial delivery complete
			Recently announced project with Energy Queensland
LEAG	Currently operating large-scale lignite mining and coal-fired generation	50MW / 500MWh	Contract to be finalized in Q3
		iron flow battery system	Deployments beginning in 2027
	Implementing a vision to transform the coal-dependent region into Germany's green powerhouse	Expected to provide standardized building block for LEAG's planned 2-3GWh of LDES	1

Dool Dotaile

Commercial Traction: Deals with Large Upside



Customer	Background and Deal Details	Broader Opportunity
Turlock	Pairing storage with solar that will cover CA	20-50MW by 2030
	aqueducts, providing multiple benefits	Excess solar to capitalize in ISO for peak shifting
	Demonstration of new solar storage for grid firming and evening arbitrage	Part of Project Nexus designed to prove use case of storing excess solar over state and utility aqueducts
Schiphol	Large European airport; leading the way to decarbonize ground operations as part of the TULIPS consortium	Targeting emission-free and zero-waste at the EU's 300+ airports by 2030 and climate-neutral aviation by 2050
Consumers Energy	Microgrid powering the White Pigeon Gas Compression Facility	Potential for 7MW of IFB deployments across all seven gas compression plants
Burbank Power & Light	Renewable energy integration	5MW by 2028 as part of decarbonization efforts
		Model for public power market

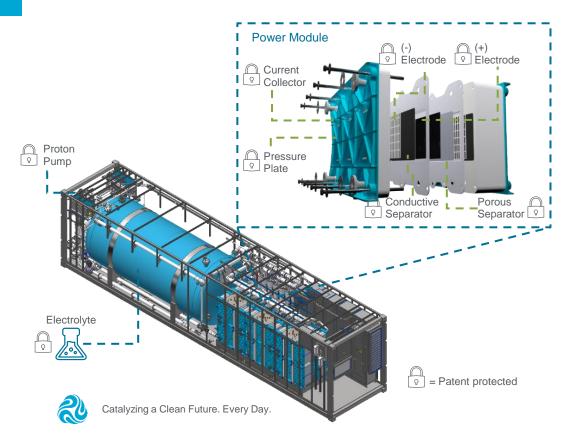


ESS Transforms the Value Proposition for Long Duration Storage

What Customers Demand	⊗ ESS [™]	How ESS Transforms the Grid	
Longer duration	Up to 10 hours No capacity fade No power fade	Can replace coal and gas with solar and wind Designed for utility-scale applications	
Low cost	Lower LCOS than other technologies No augmentation required	The first truly low-cost flow battery In commercial production today	
Power on demand	>20,000 cycle life – \$0 marginal cost per cycle Flexibility allows multiple revenue streams	Improved grid resiliency and flexibility Enables multiple use cases	
Safety, reliability, and bankability	Conforms to UL 9540* Wide operating temperature range Munich Re insures technology risk	Can deploy in a wide range of geographies No HVAC needed – cuts CAPEX and OPEX	
Sustainability	Safe and sustainable Easily sourced materials; recyclable components "Plug and play" with 25-year design life	Environmentally sustainable Accelerates clean energy transition	



Differentiated Iron Flow Design and IP Protected



ESS IP portfolio

- 235 patents granted and in pipeline pending applications
- Undisclosed number of trade secrets and identified patents
- World-leading iron flow expertise and roadmap to additional breakthroughs and advantages
- ~44% employees have an engineering background

Scalable by simply adding more electrolyte

 Same system + more electrolyte = longer duration

Energy Warehouse™ Overview



First customer deployment in 2015
Generation II launched in 2020
Containerized fully-integrated design
Fast to deploy and commission

Specifications

Nominal Power	75kWdc
Peak Energy Capacity	500kWh
Rated Energy Capacity	400kWh
Module Cycle Life	>20,000 cycles
Ambient Temperature	0°C to +40°C
Expected Life	25-year design life
Warranty	1-year comprehensive defect warranty Optional 10-year extended warranty on core components



Energy Center Overview





Front-of-the-meter solution

Production begins Q4 2023

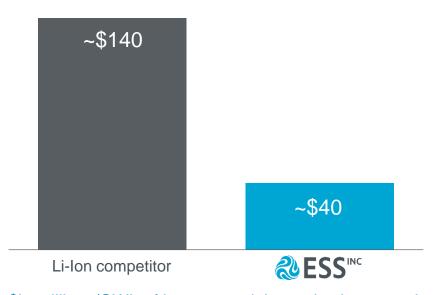
Modular design for utility-scale applications

Specifications

Configurable Range	Customizable up to GW scale; 145kW DC increments
Rated Capacity	8MWh per MW installed
Total Capacity	10MWh per MW installed
Ambient Temperature	0°C to +40°C standard; -15°C to +40°C variant; both 15% derate to +45°C *
Expected Life	25- year design life
Secondary Containment	Integrated into tank container to volume of largest tank
Warranty	1-year comprehensive defect warranty 10-year extended warranty on core components

70%+ Less Capital Required – Ready to Scale Globally

Simple, low-cost production in the USA



\$in millions/GWh of battery module production capacity



VS





Our 2023 Operational Focus

01

Scaling manufacturing capacity, including automation and injection molding processes



02

Improving supply chain quality and outsourcing non-core components



03

Optimizing product designs through simplification of electrical and plumbing installations



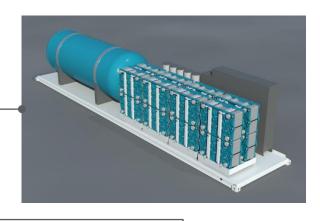
04

Reducing time to commission solutions at client sites





Four Major Technologies of the EW



Battery Modules (Stacks)

Intellectual property that differentiates ESS Generates the electricity More complex build processes

Proton Pumps

Intellectual property that differentiates ESS Keeps the iron flow battery electrically balanced Moderate build complexity

Electrolyte

High-grade iron, salt, and water Mixture simple to combine

Balance of System (BoS)

Necessary componentry to make the other three work together

Low build complexity, many parts – like a giant washing machine

Great benefits in streamlining assembly

Orchestrating these four technologies into a single system



Energy Warehouse Product Improvements Rev 1 ► Rev 2

Plumbing improvements



Piping / fitting / union / flange reduction



Electrical wiring and component reduction

Electrical improvements



Reduced fail points for improved quality

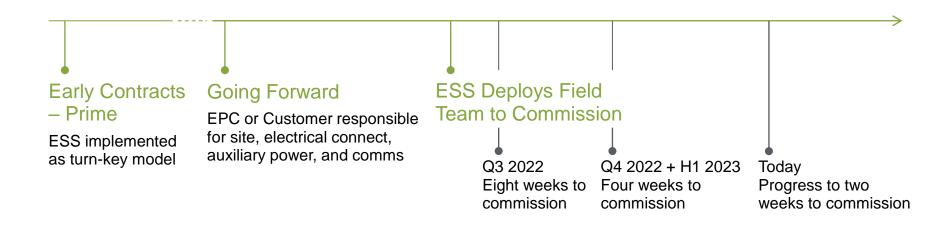


Cost reduction (material and labor hours)

Design & process improvements reduced labor by 29% & direct cost by 30% in Q2 alone



ESS Deployment Scope and Commissioning



Result: Lowered time to commission by 70% in the last year Target: Reduce EW Commissioning to <2 weeks by end of 2023



Energy Warehouse Revenue Recognition

Early Contracts

- Contracts for early shipments included deliverables at the project level
- No history of commercial shipment / acceptance
- Shifting requirements on site (grid connection, site prep, etc.)
- Early stages of building a customer success team

Outcome

Complex and lagging revenue recognition

New Contracts

- Demonstrated history of shipment / acceptance
- Simpler contracting with standard provisions
- Delivery of a completed, tested unit
- No site or project-level responsibility

Result

Revenue recognition when EW transferred to customer via their shipment method or delivered at their site

100% of H2'23 shipments expected under new contracts



Path to Profitability

2021 - Early 2022

Very low volume, hand built

Higher labor content

Significant scrap and rework

2022

Significant design enhancements and vendor transitions



Cost reduction projects, volume/scalability and repeatability leading to 60%+ labor reduction Gen2/Rev2 design

Additional ~60% reduction in labor in power module production with automated line

2023 and Beyond

Ongoing design and vendor/supply chain upgrades Increasing volume (lower fixed cost/unit)

More units produced through automation



Lowered our build time by 28% in Q2 alone Reduced direct variable cost of EWs by 30%

Target: Non-GAAP gross margin profitable by H2'24 for EWs



Q2 Results

Revenue

\$2.8 million

Non-GAAP
Operating Expenses

\$24.3 million

Adjusted EBITDA

Loss of \$20.5 million

Cash and short-term investments

\$99.5 million



